

ETG SERIES

Automatic Transfer Switches

An automatic transfer switch shall be furnished as specified herein.

1 GENERAL

- 1.1 The transfer switch shall be rated for the voltage and ampacity as shown on the plans and shall have 600 volt insulation on all parts in accordance with NEMA standards.
- 1.2 The current rating shall be a continuous rating when the switch is installed in an unventilated enclosure, and shall conform to NEMA temperature rise standards.
- 1.3 The unit shall be rated based on all classes of loads, i.e., resistive, tungsten, ballast and inductive loads. Switches rated 400 amperes or less shall be UL listed for 100% tungsten lamp load.
- 1.4 As a precondition for approval, all transfer switches complete with accessories shall be listed by Underwriters Laboratories, under Standard UL 1008 (automatic transfer switches) and approved for use on emergency systems.
- 1.5 The withstand current capacity of the main contacts shall not be less than 20 times the continuous duty rating when coordinated with any molded case circuit breaker established by certified test data. Refer to required withstand and close ratings as detailed in this specification.
- 1.6 Temperature rise tests in accordance with UL 1008 shall have been conducted after the overload and endurance tests to confirm the ability of the units to carry their rated currents within the allowable temperature limits.
- 1.7 Transfer switches shall comply with the applicable standards of UL, cUL, CSA, ANSI, NFPA, IEEE, NEMA.
- 1.8 The transfer switches shall be supplied with a microprocessor based control panel as detailed further in these specifications.

2 SEQUENCE OF OPERATION

- 2.1 The ATS shall incorporate adjustable three phase (or single phase as applicable) under voltage sensing on the normal source.
- 2.2 When the voltage of any phase of the normal source is reduced to 80% of nominal voltage, for a period of 0-10 seconds (programmable) a pilot contact shall close to initiate starting of the engine generator.
- 2.3 The ATS shall incorporate adjustable under voltage and under frequency sensing on the emergency source.
- 2.4 When the emergency source has reached a voltage value of 90% of nominal and achieved frequency within 95% of the rated value, the load shall be transferred to the emergency source after a programmable time delay.
- 2.5 When the normal source has been restored to not less than 90% of rated voltage on all phases, the load shall be retransferred to the normal source after a time delay of 0 to 30 minutes (programmable). The generator shall run unloaded for 5 minutes (programmable) and then automatically shut down. The generator shall be ready for automatic operation upon the next

failure of the normal source.

- 2.6** If the engine generator should fail while carrying the load, retransfer to the normal source shall be made instantaneously upon restoration of proper voltage (90%) on the normal source.
- 2.7** Inspection and operational tests shall be conducted by the contractor in the presence of the engineer, to indicate that the switch satisfies the specifications.
- 2.8** The transfer switch shall be equipped with a microprocessor based control panel. The control panel shall perform the operational and display functions of the transfer switch. The display functions of the control panel shall include ATS position, source availability, sequence indication and diagnostics.
- 2.9** The display shall be accessible without opening the enclosure door.
- 2.10** The control panel shall be provided with a simple user interface for transfer switch monitoring, control and field changeable functions and settings.
- 2.11** The control panel shall be opto-isolated from electrical noise and provided with the following inherent control functions and capabilities:
- a. Built-in diagnostic display.
 - b. Capability for external communication and network interface.
 - c. Touch pad test switch with Fast Test/Load/No Load selection capability to simulate a normal source failure.
 - d. Time delay to override momentary normal source failure prior to engine start. Field programmable 0-10 seconds, factory set at 3 seconds.
 - e. Time delay on retransfer to normal source, programmable 0-30 minutes, factory set at 30 minutes. If the emergency source fails during the retransfer time delay, the transfer switch controls shall automatically bypass the time delay and immediately retransfer to the normal position.
 - f. Time delay on transfer to emergency, programmable 0-15 seconds, factory set at 1 second.
 - g. An in-phase monitor shall be provided. The monitor shall compare the phase angle difference between the normal and emergency sources and be programmed to anticipate the zero crossing point to minimize switching transients.
 - h. An exerciser timer shall be incorporated within the microprocessor and shall be capable of starting the engine generator set and transferring the load (when selected) for exercise purposes on a weekly basis. The exerciser shall contain a battery for memory retention during an outage.
 - i. Provide a momentary pushbutton to bypass the time delays on transfer and retransfer and programmable commit/no commit control logic.
- 2.12** **Note to Specifier:** Please see attached list of additional accessories available (found under SPECIFIER NOTES #3) and insert in this section as required.

3 CONSTRUCTION AND PERFORMANCE

- 3.1 The automatic transfer switch shall be of double throw construction operated by a reliable electrical mechanism momentarily energized. There shall be a direct mechanical coupling to facilitate transfer in 6 cycles or less.
- 3.2 The normal and emergency contacts shall be mechanically interlocked such that failure of any coil or disarrangement of any part shall not permit a neutral position.
- 3.3 For switches installed in systems having ground fault protective devices, and/or wired so as to be designated a separately derived system by the NEC, a 4th pole shall be provided. This additional pole shall isolate the normal and emergency neutrals. The neutral pole shall have the same withstand and operational ratings as the other poles and shall be arranged to break last and make first to minimize neutral switching transients. Add-on or accessory poles that are not of identical construction and withstand capability are not acceptable.
- 3.4 The contact structure shall consist of a main current carrying contact which is a silver alloy with a minimum of 50% silver content. The current carrying contacts shall be protected by silver tungsten arcing contacts on all sizes above 400 Amps.
- 3.5 The transfer switch manufacturer shall submit test data for each size switch, showing it can withstand fault currents of the magnitude and the duration necessary to maintain the system integrity. Minimum UL listed withstand and close into fault ratings shall be as follows:

<u>Size (Amps)</u>	<u>Coordinated Molded Case Breaker</u>
Up to 225	30,000
226 - 400	50,000
401 - 800	65,000
801 - 1200	85,000
1201 - 3000	100,000

<u>Size (Amps)</u>	<u>Current Limiting Fuse</u>
Up to 4000	200,000

*All values 480 volt, RMS symmetrical, less than 20% power factor.

- 3.6 A dielectric test at the conclusion of the withstand and closing (WCR) tests shall be performed.
- 3.7 The automatic transfer switch manufacturer shall certify sufficient arc interrupting capabilities for 50 cycles of operation between a normal and emergency source that are 120 degrees out of phase at 480 volts, 600% of rated current at 0.50 power factor. This certification is to ensure that there will be no current flow between the two isolated sources during switching.
- 3.8 All relays shall be continuous duty industrial type with wiping contacts. Customer interface contacts shall be rated 10 amperes minimum. Coils, relays, timers and accessories shall be readily front accessible. The control panel and power section shall be interconnected with a harness and keyed disconnect plugs for maintenance.
- 3.9 Main and arcing contacts shall be visible without major disassembly to facilitate inspection and maintenance.
- 3.10 A manual handle shall be provided for maintenance purposes with the switch de-energized. An operator disconnect switch shall be provided to defeat automatic operation during maintenance, inspection or manual operation.
- 3.11 The switch shall be mounted in a NEMA 1 enclosure unless otherwise indicated on the plans.
- 3.12 Switches composed of molded case breakers, contactors or components thereof not specifically

designed as an automatic transfer switch will not be acceptable.

3.13 The automatic transfer switch shall be protected by a one year warranty.

3.14 The automatic transfer switch must be equipped with a solenoid protection scheme that removes any attempts of operating the solenoids after (3) consecutive trials until manual intervention by an operator.

3.15 The automatic transfer switch shall be Enercon ETG Series or approved equal.

SPECIFIER NOTES:

1. Standard dropout voltage is 80%, pickup 90% of nominal. Settings are adjustable. Specify pickup/dropout if other than factory standard is desired.

2. ETG switches are in conformance with the applicable portions of:

UL 1008: Underwriters Laboratories standard for automatic transfer switches

CSA: C22.2 No. 178 certified at 600 VAC

NFPA 70: National Electrical Code including use in emergency and standby systems in accordance with Articles 517, 700, 701, 702

NFPA 99: Essential electrical systems for health care facilities

NFPA 101: Life safety code

NFPA 110: Standard for emergency and standby power systems

IEEE 241: I.E.E.E. recommended practice for electrical power systems in commercial buildings

IEEE 446: I.E.E.E. recommended practice for emergency and standby power systems

IEEE 472: (ANSI C37.90A): Ringing wave immunity

NEMA ICS10: AC automatic transfer switch equipment (supercedes ICS2-447)

UL 50/508: Enclosures

ICS 6: Enclosures

ANSI C33.76: Enclosures

NEMA 250: Enclosures

EN55022 (CISPR11): Conducted and radiated emissions (Exceeds EN55011 & MILSTD 461 Class 3)

EN61000-4-2: (Level 4): ESD immunity test Class B:

EN61000-4-3: (ENV50140): Radiated RF, electromagnetic field immunity test

EN61000-4-4: Electrical fast transient/burst immunity test

EN61000-4-5:	IEEE C62.41: Surge immunity test (1.2 x 50µs, 5 & 8 kV)
EN61000-4-6:	(ENV50141): Conducted immunity test
EN61000-4-11:	Voltage dips and interruption immunity
IEEE-693-2005:	Seismic certified at HIGH level with 2.5 amplification factor
IBC-2006:	Seismic certified at Ip=1.5 for z/h less than or equal to 1
OSHPD OSP-0035-10	Seismic testing in accordance with ICC-ES AC-156

3. Listed below are other frequently requested optional features which are available for ETG transfer switches:

A6	Motor disconnect (1 contact N. C.)
C	Plant Exerciser Clock - No Load (solid state, 7 day)
D	Plant Exerciser Clock - Load (solid state, 7 day)
C/D	Plant Exerciser Clock - Load/No Load (solid state, 7 day)
CD365	Plant Exercise Clock - Load/No Load (solid state, 365 day)
HT	Heater and Thermostat
Q2	Peak Shave/Remote Load Test
Q3	Transfer inhibit to emergency
T3/W3	Transfer pre-signal (1 contact N.O.)
ENET100	Communications interface card
ENET900	Remote Annunciator
6A	Test Switch (maintained)

Many additional accessories are available to meet your installation requirements. Consult your Enercon representative with your project needs.